ATTACHMENT 4

LAND INFORMATION
1 Land Information

This attachment provides details about the following:

- Land parcel details
- Restricted and reserve lands
- Overlapping resource permits
- Native Title

1.1 Land Parcel Details

The MLA area is located over 2 land parcels, registered to 2 individual owners, namely Fitzroy Coal Exploration (a member of Fitzroy group) and Peabody (Burton Coal) Pty Ltd. Two electricity easements also cross the MLA and one Petroleum Pipe Line License (2006 and unconstructed).

The access corridor crosses 4 land parcels and 3 easements. It also runs under the Peak Downs Highway road reserve and over the Goonyella rail line.

The land parcel details and owners are listed in Table 1. The definition of ‘owner’ is based on the meanings provided in Schedule 2 of the MR Act.

Each parcel of land within the MLA is depicted in Figure 1 (at the end of this document) and listed in Table 1. The residential property and title searches for each parcel of land within the MLA are attached in Appendix 4.1.

A search of the Queensland Land Use Mapping Program to identify existing land uses within the MLA area (not proposed access route) are limited to: mining, dams, and grazing native vegetation (refer to attached Figure 2 and Figure 3 at the end of this document).

Table 2 provides details of private land that is adjoining land, as defined in Section 252A(7) of the MR Act.
<table>
<thead>
<tr>
<th>Lot number</th>
<th>Plan number</th>
<th>Land tenure type *</th>
<th>Land tenure name (if applicable)</th>
<th>Current land usage *</th>
<th>Proposed usage *</th>
<th>Land owner's name *</th>
<th>Land owners address</th>
<th>Is compensation required? *</th>
<th>Land subject to erosion control works</th>
</tr>
</thead>
<tbody>
<tr>
<td>13</td>
<td>SP178466</td>
<td>Lands lease</td>
<td>Wotonga</td>
<td>Grazing</td>
<td>Permit</td>
<td>Peabody (Burton Coal) Pty Ltd</td>
<td>GPO Box 5101 Brisbane 4001</td>
<td>Yes</td>
<td>Yes</td>
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<tr>
<td>4</td>
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<td>Freehold</td>
<td>Broadlea</td>
<td>Grazing</td>
<td>Permit</td>
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<td>GPO Box 1424 Brisbane 4001</td>
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<td>Yes</td>
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<td>18</td>
<td>SP262679</td>
<td>Freehold</td>
<td>Grazing</td>
<td>Access</td>
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<tr>
<td>100</td>
<td>SP251730</td>
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<td>Grazing</td>
<td>Access</td>
<td></td>
<td>Nebo Central Coal Pty Ltd POS-CD Pty Ltd JFE Steel Australia (CD) Pty Ltd JS Carborough Downs Pty Ltd Fitzroy (CQ) Pty Ltd*</td>
<td>GPO Box 1424 Brisbane 4001</td>
<td>No</td>
<td>No</td>
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<tr>
<td>Road reserve</td>
<td>Industrial Access</td>
<td>State of Queensland (DTMR)</td>
<td>PO Box 673 Fortitude Valley Qld 4006</td>
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<tr>
<td>SP221655 Freehold</td>
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<td>Nebo Central Coal Pty Ltd POS-CD Pty Ltd JFE Steel Australia (CD) Pty Ltd JS Carborough Downs Pty Ltd Fitzroy (CQ) Pty Ltd*</td>
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<tr>
<td>SP221564 Lands lease</td>
<td>Queensland Rail</td>
<td>Queensland Rail GPO Box 1429 Brisbane QLD 4001</td>
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<td></td>
<td></td>
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</tbody>
</table>

- Vale Australia (CQ) Pty Ltd ABN 61 103 902 389 and Vale Coal Exploration Pty Ltd ABN 36 108 568 725 have each had a name change to reflect the change of ownership from Vale Australia to Fitzroy which occurred November 30, 2016. In some instances, the change of name has not been recorded in DNRM records although the company ABN is recorded correctly. The applicants have engaged with DNRM to have the records updated.

- Fitzroy (CQ) Pty Ltd has executed documentation with each of minority owners to acquire their portion of these land, which is expected to be completed in early December 2017. After completion Fitzroy (CQ) Pty Ltd will own 100% of Lot 100 SP251730 and Lot 3 SP221655.
## Table 2 - Adjoining Land

<table>
<thead>
<tr>
<th>Lot number</th>
<th>Plan number</th>
<th>Land tenure type *</th>
<th>Land tenure name (if applicable)</th>
<th>Land owner's name *</th>
<th>Land owners address</th>
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<tbody>
<tr>
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<td>Allan Gordon Homer Williams</td>
<td></td>
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<td>5</td>
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<td>1</td>
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<tr>
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<td>41</td>
<td>CP903280</td>
<td>Lands lease</td>
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<td>Land tenure name (if applicable)</td>
<td>Land owner's name *</td>
<td>Land owners address</td>
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<td>Ross William Flohr</td>
<td>Wotonga, Nebo, QLD 4742</td>
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</tbody>
</table>
2 Restricted Land and Reserve Land

This section identifies any restricted land and reserve land within the MLA area. It also discusses the intentions of the Applicants in seeking the following prior to the ML being granted:

- Consent of the relevant owners or occupiers of the land to the inclusion of restricted land in the ML under s.238(1) MR Act; and
- Consent of the owner of the reserve land under s.238(1) MR Act.

2.1 Restricted Land

The MR Act classifies restricted land into two types:

- Category A - land within 200 m laterally of a permanent building used:
  - For the purpose of a residence, business, childcare centre, hospital, library or place of worship; accommodation or for business; or
  - For community, sporting or recreational purpose; or
  - An area used as a school, or for ‘environmentally relevant activities’ that are aquaculture, intensive animal feed-lotting, pig keeping or poultry farming.

- Category B - land within 50 m laterally of any of the following features:
  - An artesian well, bore, dam or water storage facility;
  - A principal stockyard; or
  - A cemetery or burial place.

The presence of restricted land was identified by the Applicants using publicly available aerial photography, Queensland Globe data and site visits. The results are presented in Table 3 and the attached Figure 4.

The Applicants propose to undertake detailed site inspections to verify the results of the desktop survey and discuss with affected landholders (or their authorised representatives) a proposal to confirm, inspect and address the restricted land as the MLA progresses.

2.2 Grant of Surface area of Restricted Land

The Applicants are applying for the entire surface area of the MLA. For the areas of restricted land within the MLA, the Applicants acknowledge that these areas will only be included in the granted ML if:

- The owner of the land where the relevant improvement is situated consents in writing to the MLA; and
- MRV lodges the consent with the mining registrar before the last objection day ends.

Through a consultative process, the Applicants will seek each landowners’ consent to the grant of this MLA, including consent to grant over restricted land. The Applicants will provide the Mining Registrar with a copy of each consent where one is obtained. Should the Applicants be unable to obtain a landholder’s consent to include the restricted land within the ML, the Applicants will comply with the provisions of the MR Act in respect to that area of restricted land.

Areas of restricted land identified within the MLA are listed in Table 3 and presented on the attached Figure 4.
### Table 3 - Restricted Land (coordinates are GDA94)

<table>
<thead>
<tr>
<th>Category</th>
<th>Description</th>
<th>Latitude (south)</th>
<th>Longitude (east)</th>
<th>Lot / Plan</th>
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<tbody>
<tr>
<td>A</td>
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<td>-21.761851</td>
<td>148.155235</td>
<td>13/SP178466</td>
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<tr>
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<td>Dam</td>
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<td>13/SP178466</td>
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<tr>
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<td>Dam</td>
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<td>13/SP178466</td>
</tr>
<tr>
<td>B</td>
<td>Dam</td>
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<td>Dam</td>
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<td>13/SP178466</td>
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<td>Dam</td>
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<td>148.172010</td>
<td>13/SP178466</td>
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<td>Dam</td>
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<td>Dam</td>
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<td>Dam</td>
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</tbody>
</table>

#### 2.3 Reserve Land

No reserve land is present within the MLA.

The access corridor will cross, via an existing underpass, two parcels of Reserve Land:

- 1 state controlled road - Peak Downs Highway
- 1 rail line – Goonyella Line

The existing road underpass connects two MLs already granted to the Applicants’ (ML 70340 and ML 70339) over this restricted land. Similarly, the existing haul road across the Goonyella line is already used by the Applicants for operations on granted MLs, with coal loaded on to the line for export. Any necessary consents will be obtained by the applicants prior to granting of the ML.
3 Overlapping Permits

3.1 Exploration Permits for Coal
The MLA and northern part of the access route overlaps four EPCs (772, 1036, 951 and 667) which are all held by the Applicants.

3.2 Petroleum Permits
The MLA overlaps petroleum exploration permit ATP1103 which is owned by CH4 Pty Ltd. The MLA also overlaps with Petroleum Pipeline Lease (PPL) 2016, also owned by CH4 Pty Ltd.

The southern third of the access corridor overlaps Petroleum Lease (PL) 223. However, as the access route will be on existing MLs owned by the Applicants’ and utilising existing haulage routes, the effects on this PL are negligible.

3.3 Exploration Permits for Minerals
The MLA area does not overlap any EPMs. However, EPM 25769 which is held by Paul Johnson, overlaps a section of the existing Broadlea MLs which includes the access corridor that will be used as a haulage route and access point to the MLA area. Given this access corridor is on existing MLs owned by the Applicants, the effects on this EPM are negligible.

3.4 Other Resource Permits
No other resource permits overlap the application area i.e. Petroleum Facilities License, GHG or geothermal leases.

4 Native Title

There is one registered Native Title Claim Determination over the MLA area including EPCs 772 and 951:

- Barada Barna People (NNTT Ref: QC2016/007; Fed Ct Ref: QUD380/2008).

A Native Title (NT) assessment has not been carried out for the Project to date. However, the southernmost portion of the MLA is located on freehold land where NT is likely to be extinguished.

There are no Aboriginal Freehold Lands, Reserve, Deed of Grant in Trust, or designated landscape areas present or nearby.

The Applicants will confirm the status of NT with respect to this land as part of the Project’s approval process and manage NT requirements as appropriate. A Right To Negotiate Submission is provided in Step 6 of the MLA submission.

The Applicants have previously engaged with the Barada Barna People in relation to existing exploration activities in the area. Furthermore, historical negotiations with the native title parties were carried out by the Applicants who issued a Section 29 Notice under the Native Title Act 1993 on the 8th January 2007 in respect of granting MLA 70393 and 70395. Subsequently, a Section 31 Deed was negotiated between the State of Queensland, the Barada Barna People and the Yetimarla People No. 3 and the Applicants. However, the Applicants under their former ownership, subsequently withdrew the MLA. It is known that the Barada Barna People have established CHMPs and ILUAs with
other resource operators in the region and the Applicants will seek to reach mutually agreeable positions with them.

**Figures**

Figure 1 Land Parcels ........................................................................................................................................ 10

Figure 2 Land Use on 13/SP178466 (subject to MLA).................................................................................. 11

Figure 3 Land Use on 4/SP252740 (partly subject to MLA) ........................................................................ 12

Figure 4 Restricted Land (blue water bores, white dams and building)......................................................... 13
Figure 1 - Land Parcels
Figure 2 - Land Use on 13/SP178466 (subject to MLA)
Figure 3 - Land Use on 4/SP252740 (partly subject to MLA)
Figure 4 - Restricted Land (blue water bores, white dams and building)
Appendix 4.1 Title Searches
LAND DESCRIPTION

Estate in PERPETUITY

LOT 1 SURVEY PLAN 252740
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 715492782 16/12/2013

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343 18/12/1996 at 15:28
   TO QUEENSLAND RAIL
   OF THE WHOLE OF THE LAND
   TERM COMMENCING 01/07/1995
   TERMINATING 30/06/2095

2. AMENDMENT OF LEASE No 711947329 26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

3. EASEMENT IN GROSS No 711958203 01/10/2008 at 15:28
   burdening the land
   EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236
   over EASEMENT P ON SP216411

4. TRANSFER No 711997496 21/10/2008 at 11:17
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

5. AMENDMENT OF LEASE No 713429413 26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED
ENCUMBRANCES, EASEMENTS AND INTERESTS

6. AMENDMENT OF LEASE No 713836456 05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

7. CHANGE OF NAME No 714964808 04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116

ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act (1994) or section 281 Land Act (1994)

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ PROPERTY & TITLE SEARCH
LAND DESCRIPTION

Estate in PERPETUITY

LOT 2       CROWN PLAN GV69
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 712575628  07/07/2009

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343  18/12/1996 at 15:28
to
QUEENSLAND RAIL

2. AMENDMENT OF LEASE No 711947329  26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

3. TRANSFER No 711997401  21/10/2008 at 10:59
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

4. AMENDMENT OF LEASE No 713429413  26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

5. AMENDMENT OF LEASE No 713836456  05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

6. CHANGE OF NAME No 714964808  04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
ENCUMBRANCES, EASEMENTS AND INTERESTS

7. EASEMENT No 716647113  24/07/2015 at 10:02
   BURDENING
   SUB LEASE 701720343
   TO LOT 115 ON SP259137
   OVER EASEMENT AE ON SP259138 AND EASEMENT AH ON SP259140

8. EASEMENT IN GROSS No 717356235  30/06/2016 at 09:55
   Burdening
   SUBLEASE 701720343
   TO QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078849233
   OVER EASEMENT J ON SP262597

ADMINISTRATIVE ADVICES

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UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or section 281 Land Act(1994)

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Requested By: D-ENQ PROPERTY & TITLE SEARCH
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148367
Search Date: 20/10/2017 15:23

Title Reference: 48002867
Date Created: 27/02/2010

Previous Title: 40008706

LAND DESCRIPTION

Estate in PERPETUITY

LOT 2 SURVEY PLAN 129980
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 712575628 07/07/2009

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343 18/12/1996 at 15:28
   to QUEENSLAND RAIL

2. AMENDMENT OF LEASE No 711947329 26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

3. TRANSFER No 711997401 21/10/2008 at 10:59
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

4. AMENDMENT OF LEASE No 713429413 26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

5. AMENDMENT OF LEASE No 713836456 05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

6. CHANGE OF NAME No 714964808 04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
ENCUMBRANCES, EASEMENTS AND INTERESTS

7. EASEMENT No 716647113  24/07/2015 at 10:02
BURDENING
SUB LEASE 701720343
TO LOT 115 ON SP259137
OVER EASEMENT AJ ON SP259141

ADMINISTRATIVE ADVICES

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VEGETATION MANAGEMENT ACT 1999

UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act (1994) or section 281 Land Act (1994)

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Requested By: D-ENQ PROPERTY & TITLE SEARCH
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148371
Search Date: 20/10/2017 15:23

Title Reference: 48006906
Date Created: 11/03/2010

Previous Title: 40008706

LAND DESCRIPTION

Estate in PERPETUITY

LOT 2 SURVEY PLAN 216414
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 713073896 11/03/2010

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343 18/12/1996 at 15:28
   TO QUEENSLAND RAIL
   OF THE WHOLE OF THE LAND
   TERM COMMENCING 01/07/1995
   TERMINATING 30/06/2095

2. AMENDMENT OF LEASE No 713429413 26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

3. AMENDMENT OF LEASE No 713836456 05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

4. EASEMENT IN GROSS No 710820065 17/07/2007 at 16:08
   burdening the land
   EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236
   over EASEMENT Z ON SP197608

5. AMENDMENT OF LEASE No 711947329 26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148371
Search Date: 20/10/2017 15:23

Title Reference: 48006906
Date Created: 11/03/2010

ENCUMBRANCES, EASEMENTS AND INTERESTS

6. TRANSFER No 711997496  21/10/2008 at 11:17
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

7. CHANGE OF NAME No 714964808  04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116

ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or
section 281 Land Act(1994)

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Requested By: D-ENQ PROPERTY & TITLE SEARCH
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148368
Search Date: 20/10/2017 15:23
Title Reference: 48007600
Date Created: 12/11/2014

Previous Title: 40008706

LAND DESCRIPTION

Estate in PERPETUITY

LOT 2 SURVEY PLAN 252740
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 716125934 12/11/2014

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. RESUMPTION EASEMENT No 602803066 (R1163) 26/02/1974
   Burdening
   THE LAND
   TO THE COMMISSIONER FOR RAILWAYS
   OVER EASEMENT A ON GV106

2. SUB LEASE No 701720343 18/12/1996 at 15:28
   TO
   QUEENSLAND RAIL
   OF THE WHOLE OF THE LAND
   TERM COMMENCING 01/07/1995
   TERMINATING 30/06/2095

   burdening the land
   THE STATE OF QUEENSLAND
   over
   EASEMENT K ON SP106036

4. AMENDMENT OF LEASE No 711947329 26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS
ENCUMBRANCES, EASEMENTS AND INTERESTS

5. EASEMENT IN GROSS No 711958203  01/10/2008 at 15:28
   burdening the land
   EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236
   over
   EASEMENT P ON SP216411

6. TRANSFER No 711997496  21/10/2008 at 11:17
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

7. AMENDMENT OF LEASE No 713429413  26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

8. AMENDMENT OF LEASE No 713836456  05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

9. CHANGE OF NAME No 714964808  04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116

10. EASEMENT No 716647113  24/07/2015 at 10:02
    BURDENING
    SUB LEASE 701720343
    TO LOT 115 ON SP259137
    OVER EASEMENT AK ON SP262669

11. EASEMENT No 717120188  10/03/2016 at 09:27
    Burdening
    SUBLEASE 701720343
    TO LOT 1 ON SP158697
    OVER EASEMENT U ON SP262677

12. EASEMENT No 717120189  10/03/2016 at 09:27
    Burdening
    SUBLEASE 701720343
    TO LOT 1 ON SP107309
    OVER EASEMENT U ON SP262677

ADMINISTRATIVE ADVICES

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UNREGISTERED DEALINGS - NIL
CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or section 281 Land Act(1994)

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Requested By: D-ENQ PROPERTY & TITLE SEARCH
CURRENT TITLE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 26965845
Search Date: 26/09/2017 13:25

Title Reference: 50368034
Date Created: 08/10/2001

Previous Title: 40030413

REGISTERED OWNER

Dealing No: 705097474 08/10/2001

ALLAN GORDON HOMER WILLIAMS

ESTATE AND LAND

Estate in Fee Simple

LOT 3 CROWN PLAN GV54
Local Government: ISAAC

EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Deed of Grant No. 40030413 (Lot 3 on CP GV54)

2. MORTGAGE No 602799752 (M140545) 18/12/1963 AUSTRALIA AND NEW ZEALAND BANK LIMITED

3. EASEMENT No 602799753 (A1250) 05/06/1979 burdening the land to QUEENSLAND ELECTRICITY COMMISSION OVER EASEMENT A ON CP GV150

4. TRANSFER No 706303072 24/01/2003 at 11:36 EASEMENT: 602799753 (A1250) QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED A.C.N. 078 849 233

5. SEC 174 NOTATION No 705097193 08/10/2001 at 10:51 The provisions of Section 174(1), Land Act 1994 apply to a Transfer of the whole or part of the land

6. EASEMENT IN GROSS No 711278411 17/12/2007 at 11:18 burdening the land QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED A.C.N. 078 849 233 over EASEMENT F ON SP184907

ADMINISTRATIVE ADVICES

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**End of Current Title Search**

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ CITEC CONFIRM
REGISTERED OWNER

Dealing No: 716308374  11/02/2015

NEBO CENTRAL COAL PTY LTD A.C.N. 079 942 377  1/20
POS-CD PTY LTD A.C.N. 113 446 423  1/20
JFE STEEL AUSTRALIA (CD) PTY LTD A.C.N. 113 447 457  1/40
JS CARBOROUGH DOWNS PTY LTD A.C.N. 113 447 046  1/40
VALE AUSTRALIA (CQ) PTY LTD A.C.N. 103 902 389  17/20

AS TENANTS IN COMMON

ESTATE AND LAND

Estate in Fee Simple

LOT 3 SURVEY PLAN 221655
Local Government: ISAAC

EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by
   Deed of Grant No. 30550176 (Lot 24 on CP GV264)

2. EASEMENT IN GROSS No 707061328  07/10/2003 at 16:23
   burdening the land
   ERGON ENERGY CORPORATION LIMITED
   over
   EASEMENT A ON SP162593

3. AMENDMENT No 709292745  16/01/2006 at 15:44
   EASEMENT IN GROSS:  707061328

4. EASEMENT IN GROSS No 708869978  02/08/2005 at 15:02
   burdening the land
   ERGON ENERGY CORPORATION LIMITED A.C.N. 087 646 062
   over
   EASEMENT A ON SP178452

5. EASEMENT IN GROSS No 709292771  16/01/2006 at 15:46
   burdening the land
   ERGON ENERGY CORPORATION LIMITED
   over
   EASEMENT B ON SP185583
EASEMENTS, ENCUMBRANCES AND INTERESTS

6. EASEMENT IN GROSS No 714707527  04/10/2012 at 09:35
   burdening the land
   QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078 849 233
   over
   EASEMENT PE ON SP248601

ADMINISTRATIVE ADVICES

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UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Caution - Charges do not necessarily appear in order of priority

** End of Current Title Search **

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Requested By: D-ENQ CITEC CONFIRM
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148366
Search Date: 20/10/2017 15:23

Title Reference: 48007482
Date Created: 16/12/2013

Previous Title: 40008706

LAND DESCRIPTION

Estate in PERPETUITY

LOT 3 SURVEY PLAN 252740
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 715492659 16/12/2013

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343 18/12/1996 at 15:28
   TO QUEENSLAND RAIL
   OF THE WHOLE OF THE LAND
   TERM COMMENCING 01/07/1995
   TERMINATING 30/06/2095

2. AMENDMENT OF LEASE No 711947329 26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

3. TRANSFER No 711997496 21/10/2008 at 11:17
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

4. AMENDMENT OF LEASE No 713429413 26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

5. AMENDMENT OF LEASE No 713836456 05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

6. CHANGE OF NAME No 714964808 04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148366
Search Date: 20/10/2017 15:23
Title Reference: 48007482
Date Created: 16/12/2013

ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act (1994) or section 281 Land Act (1994)

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Requested By: D-ENQ PROPERTY & TITLE SEARCH
CURRENT TITLE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 26965751
Search Date: 26/09/2017 13:18
Title Reference: 50900010
Date Created: 07/12/2012

Previous Title: 50875480

REGISTERED OWNER

Dealing No: 717920843 24/03/2017

VALE COAL EXPLORATION PTY LTD A.C.N. 108 568 725

ESTATE AND LAND

Estate in Fee Simple

LOT 4 SURVEY PLAN 252740
Local Government: ISAAC

EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by
   Deed of Grant No. 40063955 (Lot 4 on CP 903281)

2. RESUMPTION EASEMENT No 602803066 (R1163) 26/02/1974
   Burdening
   THE LAND
   TO THE COMMISSIONER FOR RAILWAYS
   OVER EASEMENT A ON GV106

3. RESUMPTION EASEMENT No 602803067 (R1164) 26/02/1974
   Burdening
   THE LAND
   TO THE COMMISSIONER FOR RAILWAYS
   OVER EASEMENT A, B AND C ON GV109

4. EASEMENT No 602803068 (A1709) 08/08/1983
   burdening the land to
   TO THIESS DAMPIER MITSUI COAL PTY LTD
   OVER EASEMENT E, F AND G ON GV191
   AND EASEMENT H ON GV197

5. RESUMPTION EASEMENT No 602803069 (R1165) 01/06/1987
   Burdening
   THE LAND
   THE QUEENSLAND ELECTRICITY COMMISSION
   OVER EASEMENT J ON GV279

6. TRANSFER No 703437140 07/07/1999 at 08:20
   RESUMPTION EASEMENT: 602803069 (R1165)
   QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078 849 233
EASEMENTS, ENCUMBRANCES AND INTERESTS

7. RESUMPTION EASEMENT No 703015328 18/11/1998 at 12:13
   burdening the land
   THE STATE OF QUEENSLAND
   over
   EASEMENT L ON SP106036

8. EASEMENT No 706947253 02/09/2003 at 15:15
   burdening the land to
   LOT 1 ON SP107309
   OVER EASEMENT M ON SP156232

9. EASEMENT No 707148824 31/10/2003 at 15:36
   burdening the land to
   LOT 1 ON SP158697
   OVER EASEMENT M ON SP156232

10. EASEMENT IN GROSS No 707716772 13/05/2004 at 10:53
    burdening the land
    ERGON ENERGY CORPORATION LIMITED
    over
    EASEMENT N ON SP164057

11. EASEMENT IN GROSS No 711958203 01/10/2008 at 15:28
    burdening the land
    EUNGELEA WATER PIPELINE PTY LTD A.C.N. 070 999 236
    over
    EASEMENT P ON SP216411

12. EASEMENT No 712728009 14/09/2009 at 15:13
    burdening the land to
    LOT 18 ON CP GV181
    OVER EASEMENT R ON SP206918

13. EASEMENT IN GROSS No 717489805 05/09/2016 at 09:27
    burdening the land
    QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
    A.C.N. 078 849 233
    over
    EASEMENT V ON SP281894

ADMINISTRATIVE ADVICES

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**UNREGISTERED DEALINGS - NIL**

**CERTIFICATE OF TITLE ISSUED - No**

Caution - Charges do not necessarily appear in order of priority

** End of Current Title Search **

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LAND DESCRIPTION

Estate in PERPETUITY

LOT 11 SURVEY PLAN 217926
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 714072832 23/09/2011

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343 18/12/1996 at 15:28
   TO
   QUEENSLAND RAIL
   OF THE WHOLE OF THE LAND
   TERM COMMENCING 01/07/1995
   TERMINATING 30/06/2095

2. AMENDMENT OF LEASE No 711947329 26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

3. TRANSFER No 711997496 21/10/2008 at 11:17
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

4. AMENDMENT OF LEASE No 713429413 26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

5. AMENDMENT OF LEASE No 713836456 05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

6. CHANGE OF NAME No 714964808 04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148369
Search Date: 20/10/2017 15:23
Title Reference: 48007287
Date Created: 23/09/2011

ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or
section 281 Land Act(1994)

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ PROPERTY & TITLE SEARCH
DESCRIPTION OF LAND

Tenure Reference: PH 30/897

Lease Type: ROLLING TERM LEASE

LOT 13    SURVEY PLAN 178466
Local Government: ISAAC

Area: 19450.000000 Ha. (SURVEYED)

No Land Description

No Forestry Entitlement Area

Purpose for which granted:
NO PURPOSE DEFINED

TERM OF LEASE

Term and day of beginning of lease

Term: 30 years commencing on 01/10/1982

Expiring on 30/09/2012

Extended to 30/09/2062

REGISTERED LESSEE

Dealing No: 717458095  19/08/2016

PEABODY (BURTON COAL) PTY LTD A.C.N. 077 679 513

CONDITIONS
CONDITIONS

A126 SPECIFIED CONDITIONS FOR: Term Lease
PURPOSE: Rolling term lease - Pastoral

STATUTORY CONDITIONS:

Statutory conditions are the general mandatory conditions of a lease and binds the lessee in accordance with Part 2 Division 1 of the Land Act.

1. Permitted Use: The lessee must use the land only for the purpose for which the tenure was issued under the Land Act 1994.

2. Duty of Care: The lessee has the responsibility for a duty of care, for the land under the Land Act 1994.

3. Rent/Instalment: The lessee must pay the annual rent/instalment in accordance with the Land Act 1994 and the Land Regulation 2009.

For further information on how annual rent is determined, refer to the department's website at www.dnrm.qld.gov.au.

4. Noxious plants: The lessee must keep noxious plants on the land under control. If the lessee does not comply with this condition, the Minister may bring the noxious plants under control, the cost of which will be recovered from the lessee.

5. Information to Minister: The lessee must give the Minister administering the Land Act 1994, information the Minister asks for about the tenure.

6. Monies for Improvements: No money for improvements is payable by the State on the forfeiture, surrender or expiry of this lease but money may be payable if the State receives payment from an incoming lessee or buyer for the improvements on the land. However, the previous lessee may apply to the Minister to remove the improvements that belong to the lessee, within a period of 3 months from the date of the forfeiture, surrender, or expiry of this lease. The lessee may only undertake the removal of the improvements in the presence of an authorised representative of the department, if required by the Minister. The lessee may only remove those improvements if all monies due from the lessee to the department under this lease have been paid.

REGULATORY-CONDITIONS:

A regulatory condition relates to a lease, in accordance with the Land Regulation.

1. Indemnity: The lessee indemnifies and agrees to keep indemnified the Minister, and the State of Queensland and its Representatives, (the "Indemnified parties") against all liability, costs, loss and expenses including claims in negligence (including any claims, proceedings or demands bought by any third party, and any legal fees, costs and disbursements on a solicitor and client basis) ("Claim") arising from or incurred in connection with:

a. the granting of this lease to the lessee;


CONCLUSIONS

b. the lessee's use and occupation of the land; or

c. personal injury (including sickness and death) or property damage or loss in connection with the performance (or attempted purported performance or non-performance) of the lease or a breach of the lease by the lessee.

The lessee hereby releases and discharges to the full extent permitted by law, the Indemnified parties from all actions, claims, proceedings or demands and in respect of any loss, death, injury, illness or damage (whether personal or property and whether special, direct, indirect or consequential financial loss) arising out of the use and occupation of the lease.

To the full extent permitted by law, the Minister, the State of Queensland and their Representatives will not be liable to the lessee for any special, indirect or consequential damages, including consequential financial loss arising out of the use and occupation of the lease.

2. Public Liability: The lessee must effect a public liability insurance policy with an insurer authorised under the Insurance Act 1973 (Commonwealth) or, if not so authorised then only with the Minister's approval, which can be given or withheld in the Minister's sole discretion, naming the lessee as the insured covering legal liability for any loss of, or damage to any property and for the injury (including death) to any person arising out of anything done or omitted on or about the land or any improvements thereon and against all claims, demands, proceedings, costs, charges, and expenses whatsoever (including claims in negligence) Such policy must:

a. be for an amount of not less than $20,000,000.00 and have no per event sublimit or such higher amounts as the Minister may reasonably require.

b. be effected on a "claims occurring" basis; and

c. be maintained at all times during the currency of the lease, and upon receipt of any notice of cancellation, the lessee must immediately effect another public insurance policy in accordance with the terms of the lease.

The lessee must, as soon as practicable, inform the Minister, in writing, of the occurrence of any event that the lessee considers is likely to give rise to a claim under the policy of insurance effected and must ensure that the Minister is kept fully informed of subsequent actions and developments concerning the claim.

The lessee must renew such policy, at the lessee's expense, each year during the currency of this lease.

The condition will be satisfied if the lessee is the State of Queensland or a statutory authority eligible for cover under the Queensland Government Insurance Fund and is insured and continues to be insured by the Queensland Government Insurance Fund.

This condition will be satisfied if the lessee is the Commonwealth of Australia or a statutory authority eligible for cover under the Comcover Insurance Fund and is insured and
CONDITIONS

continues to be insured by Comcover.

3. Access: The provision of access, further access or services to the land will not be the responsibility of the State.

4. Survey Costs: If the land needs to be surveyed or re-surveyed the lessee must do this at their own cost under the Survey and Mapping Infrastructure Act 2003. This survey plan must be lodged in the land registry within the specified time.

5. Extension: The lease is subject to the extensions of rolling term leases provision of the Land Act 1994 and the Minister must grant an extension of the term of a rolling term lease if the lessee makes an application in the approved form. The extension will be for the original term of the lease and may be given subject to condition changes.

6. Jurisdiction: The lessee is subject to the Land Act 1994 and all other relevant Queensland and Commonwealth legislation.

7. Compliance with Laws - the lessee must comply with all lawful requirements of the -
   a. Local Government; and
   b. any department within the Queensland or Commonwealth governments (including the department administering the Land Act 1994), local authority or statutory instrumentality having jurisdiction over the land, or the development, use and occupation of the land, in regard to its use, occupation and development of the land.

SPECIAL-CONDITIONS:----------------------------------------------------
-----------------------------------------------------------------------
These conditions relate to this lease.

Improvements or development on or to the land

1. The lessee must during the whole term of the lease, to the satisfaction of the relevant authorities, maintain existing improvements and boundary fencing on the land in a good and substantial state of repair.

Quarry material

1. The lessee must allow any person authorised under the Forestry Act 1959 access to the leased land for the purpose of cutting and removing timber or removing other forest products, or quarry material, or other material from the leased land. Except as hereinafter provided the lessee must not interfere with any forest products or remove any quarry material (including any stone, gravel, sand, earth, soil, rock, guano or clay which is not a mineral within the meaning of the Mineral Resources Act 1989) or other material upon the leased land without the permission of the Minister administering the Land Act 1994 except under the authority of and in compliance in every respect with the requirements or a permit, licence, agreement or contract granted or made under the Forestry Act 1959.
ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Lease No. 17668014

2. EASEMENT No 602806083 (A1249) 30/05/1979
   Burdening
   THE LAND TO QUEENSLAND ELECTRICITY COMMISSION
   OVER EASEMENT A ON GV149

3. TRANSFER No 706303084 24/01/2003 at 11:38
   of
   EASEMENT: 602806083 (A1249)
   RESUMPTION EASEMENT: 602806087 (R1002)
   QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078 849 233

4. EASEMENT No 602806060 (A1278) 06/08/1979
   EASEMENT IN PURSUANCE OF AN AGREEMENT DATED THE 20TH DAY OF SEPTEMBER, 1978 BETWEEN THE LESSEE OF THE WITHIN DESCRIBED HOLDING AND QUEENSLAND ELECTRICITY COMMISSION FOR PURPOSES AS DEFINED IN SUCH AGREEMENT.

5. TRANSFER No 706303027 24/01/2003 at 11:33
   EASEMENT: 602806060 (A1278)
   QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078 849 233

6. RESUMPTION EASEMENT No 602806061 (R1016) 15/08/1986

7. TRANSFER No 703437134 07/07/1999 at 08:08
   RESUMPTION EASEMENT: 602806061 (R1016)
   QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078 849 233
ENCUMBRANCES AND INTERESTS

8. RESUMPTION EASEMENT No 602806087 (R1002) 15/08/1986
   Burdening
   THE LAND TO
   QUEENSLAND ELECTRICITY COMMISSION
   OVER
   EASEMENT C ON GV278

9. TRANSFER No 707365377 09/01/2004 at 09:25
   RESUMPTION EASEMENT: 602806087 (R1002)
   QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
   A.C.N. 078 849 233

10. EASEMENT IN GROSS No 711365466 22/01/2008 at 16:21
    burdening the land
    QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
    A.C.N. 078 849 233
    over
    EASEMENT D ON SP184906

11. EASEMENT IN GROSS No 711663868 21/05/2008 at 15:49
    burdening the land
    QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
    A.C.N. 078 849 233
    over
    EASEMENT E ON SP184908

12. AMENDMENT OF LEASE CONDITIONS No 715985248 01/09/2014 at 05:00
    THE CONDITIONS OF THE WITHIN TENURE ARE HEREBY AMENDED.

ADMINISTRATIVE ADVICES

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UNREGISTERED DEALINGS - NIL
Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or section 281 Land Act(1994)

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ CITEC CONFIRM
EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Deed of Grant No. 18781244 (Lot 3 on CP GV252)

2. EASEMENT No 710090810 10/11/2006 at 15:19 burdening the land to LOTS 3 AND 4 ON SP190266 OVER EASEMENT S ON SP184916

3. LEASE No 711304970 24/12/2007 at 15:18 CVRD AUSTRALIA (IP) PTY LTD A.C.N. 114 276 694 TENANT IN COMMON 1/2 IP COAL PTY LTD A.C.N. 114 245 993 TENANT IN COMMON 1/2 OF LEASE A ON SP192459 TERM: 01/12/2005 TO 30/11/2025 OPTION 10 YEARS

4. TRANSFER No 717009045 14/01/2016 at 17:37 LEASE: 711304970 STANMORE IP COAL PTY LTD A.C.N. 606 244 615

5. MORTGAGE No 717099494 29/02/2016 at 15:22 TAUROUS MINING FINANCE FUND LP over LEASE: 711304970

6. MORTGAGE No 717099531 29/02/2016 at 15:25 TAUROUS MINING FINANCE FUND AIV LP over LEASE: 711304970

7. MORTGAGE No 718293847 25/09/2017 at 15:41 TAUROUS MINING FINANCE FUND L P
**ADMINISTRATIVE ADVICES**

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**UNREGISTERED DEALINGS**

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**CERTIFICATE OF TITLE ISSUED - No**

Caution – Charges do not necessarily appear in order of priority

** End of Current Title Search **

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]

Requested By: D–ENQ PROPERTY & TITLE SEARCH
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148374  
Search Date: 20/10/2017 15:23  
Title Reference: 48006964  
Date Created: 23/03/2010

Previous Title: 40008706

LAND DESCRIPTION

Estate in PERPETUITY

LOT 24 SURVEY PLAN 221564
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 713124256  23/03/2010

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose
and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

1. SUB LEASE No 701720343  18/12/1996 at 15:28
   TO
   QUEENSLAND RAIL
   OF THE WHOLE OF THE LAND
   TERM COMMENCING 01/07/1995
   TERMINATING 30/06/2095

2. AMENDMENT OF LEASE No 713429413  26/08/2010 at 11:15
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

3. AMENDMENT OF LEASE No 713836456  05/05/2011 at 11:05
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2109 OPTION AS THEREIN STATED

4. AMENDMENT OF LEASE No 711947329  26/09/2008 at 09:55
   SUB LEASE: 701720343
   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

5. TRANSFER No 711997496  21/10/2008 at 11:17
   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

6. CHANGE OF NAME No 714964808  04/03/2013 at 16:05
   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act (1994) or section 281 Land Act (1994)

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ PROPERTY & TITLE SEARCH
LAND DESCRIPTION

Estate in PERPETUITY

LOT 41  CROWN PLAN 903280
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 713074823  26/02/2010

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

ENCUMBRANCES, EASEMENTS AND INTERESTS

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   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148364
Search Date: 20/10/2017 15:23

Title Reference: 48001001
Date Created: 26/02/2010

ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or section 281 Land Act(1994)

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Requested By: D-ENQ PROPERTY & TITLE SEARCH
LAND DESCRIPTION

Estate in PERPETUITY

LOT 42 CROWN PLAN 903280
Local Government: ISAAC

REGISTERED LESSEE

Dealing No: 713074826 26/02/2010

THE STATE OF QUEENSLAND
(REPRESENTED BY DEPARTMENT OF TRANSPORT AND MAIN ROADS)

PERPETUAL TENURE INFORMATION

For Conditions, Primary Tenure information including Purpose and Term of Tenure, refer to title reference 40008706

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   TERM: 01/07/1995 TO 30/06/2095 OPTION 100 YEARS

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   SUB LEASE: 701720343
   QR NETWORK PTY LTD A.C.N. 132 181 116

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   SUB LEASE: 701720343
   AURIZON NETWORK PTY LTD A.C.N. 132 181 116
CURRENT STATE TENURE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 27148365
Search Date: 20/10/2017 15:23

Title Reference: 48001003
Date Created: 26/02/2010

ADMINISTRATIVE ADVICES - NIL
UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Corrections have occurred - Refer to Historical Search

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act(1994) or section 281 Land Act(1994)

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ PROPERTY & TITLE SEARCH
REGISTERED OWNER

Dealing No: 716359961  11/03/2015

NEBO CENTRAL COAL PTY LTD A.C.N. 079 942 377  1/20
POS-CD PTY LTD A.C.N. 113 446 423  1/20
JFE STEEL AUSTRALIA (CD) PTY LTD A.C.N. 113 447 457  1/40
JS CARBOROUGH DOWNS PTY LTD A.C.N. 113 447 046  1/40
VALE AUSTRALIA (CQ) PTY LTD A.C.N. 103 902 389  17/20

AS TENANTS IN COMMON

ESTATE AND LAND

Estate in Fee Simple

LOT 100    SURVEY PLAN 251730
Local Government: ISAAC

EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by
   Deed of Grant No. 40016205 (Lot 61 on CP 881527)

2. RESUMPTION EASEMENT No 602799816 (R1314)  01/04/1972
   Burdening
   THE LAND
   THE COMMISSIONER FOR RAILWAYS
   OVER EASEMENT A ON PLAN GV108

3. EASEMENT No 602799817 (A1777)  05/03/1984
   burdening the land to
   THIESS DAMPIER MITSUI COAL PTY LTD
   OVER EASEMENT A ON PLAN GV197

4. EASEMENT No 706947263  02/09/2003 at 15:17
   burdening the land to
   LOT 1 ON SP107309
   OVER EASEMENT B ON SP156234

5. EASEMENT IN GROSS No 707124606  27/10/2003 at 11:18
   burdening the land
   ERGON ENERGY CORPORATION LIMITED
   over
   EASEMENT T ON SP164059
EASEMENTS, ENCUMBRANCES AND INTERESTS

6. EASEMENT No 707148889  31/10/2003 at 15:40
   burdening the land to
   LOT 1 ON SP158697 OVER
   EASEMENT B ON SP156234

7. EASEMENT IN GROSS No 711899881  03/09/2008 at 16:01
   burdening the land
   EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236
   over
   EASEMENT W ON SP216408

8. EASEMENT IN GROSS No 712584781  09/07/2009 at 16:11
   burdening the land
   EUNGELLA WATER PIPELINE PTY LTD A.C.N. 070 999 236
   over
   EASEMENTS S & V ON SP216409

9. EASEMENT IN GROSS No 712650728  07/08/2009 at 14:05
   burdening the land
   ERGON ENERGY CORPORATION LIMITED A.C.N. 087 646 062
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   EASEMENTS U & V ON SP221651

ADMINISTRATIVE ADVICES

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UNREGISTERED DEALINGS  - NIL

CERTIFICATE OF TITLE ISSUED  - No

Caution - Charges do not necessarily appear in order of priority

** End of Current Title Search **

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ CITEC CONFIRM
DESCRIPTION OF LAND

Tenure Reference: TL 0/237488

Lease Type: ROLLING TERM LEASE

LOT 5311 SURVEY PLAN 262721
Local Government: ISAAC

Area: 13500.000000 Ha. (ABOUT)

No Land Description

No Forestry Entitlement Area

Purpose for which granted:
PASTORAL

TERM OF LEASE

Term and day of beginning of lease

Term: 30 years commencing on 08/11/2013

Expiring on 07/11/2043

REGISTERED LESSEE

Dealing No: 715806671 02/06/2014

GANRA PTY LTD A.C.N. 002 944 489 1/2
GAFFWICK PTY LTD A.C.N. 010 584 522 1/2

AS TENANTS IN COMMON

CONDITIONS
CONDITIONS

A78  (1)  The lessee must use the leased land for pastoral purposes only.

(2)  This lease may be forfeited if not used for the purpose stated above.

(3)  The annual rent must be paid in accordance with the Land Act 1994.

(4)  The Parties acknowledge that GST may be payable in respect of a supply made under this lease. Where GST becomes payable in respect of a supply made under this lease, the State (lessor) may recover the GST from the lessee by increasing the consideration payable by the lessee to the State by an amount equal to that which the State is obliged to remit to the Commonwealth as GST on the supply and that amount may be recovered from the lessee as part of the money payable to the State under this lease. The State will upon request by the lessee, issue to the lessee a valid GST tax invoice in respect of any taxable supply made under this lease. (NOTE: For the purposes of this condition "GST" means the goods and services tax which results from the enactment of A New Tax System (Goods and Services Tax) Act 1999 and the related Acts which constitute the Commonwealth taxation reform (as amended from time to time)).

(5)  The lessee must pay the cost of any required survey or re-survey of the leased land.

(6)  The lessee must control pest plants and animals, on the leased land, in accordance with the Land Protection (Pest and Stock Route Management) Act 2002 and the Local Laws and requirements of the Isaac Regional Council.

(7)  The lessee has the responsibility for a duty of care, to take all reasonable and practicable measures to sustainably manage the leased land by conserving the physical, biological, productive and cultural values, either on the leased land or in areas affected by the management of the leased land.

(8)  The lessee must ensure that the use and development of the leased land conforms to the Planning Scheme, Local Laws and requirements of the Isaac Regional Council, binding on the lessee.

(9)  The lessee must give the Minister administering the Land Act 1994, information about the lease, when requested.

(10)  The lessee must not clear any vegetation on the leased land, unless in accordance with the Sustainable Planning Act 2009.

(11)  No compensation for improvements or developmental work is payable by the State at the forfeiture, surrender or expiry of the lease, but the lessee has the right to remove the lessee's moveable improvements within a period of three (3) months from the forfeiture, surrender or expiry of the lease, provided all money due by the lessee to the State on any account whatsoever has been paid, or be required to remove those improvements as specified in any further condition of lease.
CONDITIONS

(12) This lease is subject to the Land Act 1994 and all other relevant State and Commonwealth Acts.

A89 (1) The lessee must allow any person authorised under the Forestry Act 1959 access to the leased land for the purpose of cutting and removing timber or removing other forest products, or quarry material, or other material from the leased land.

(2) Except as hereinafter provided the lessee must not interfere with any forest products or remove any quarry material (including any stone, gravel, sand, earth, soil, rock, guano or clay which is not a mineral within the meaning of the Mineral Resources Act 1989) or other material upon the leased land without the permission of the Minister administering the Land Act 1994 except under the authority of and in compliance in every respect with the requirements or a permit, licence, agreement or contract granted or made under the Forestry Act 1959.

A90 Further to Condition A78(11), the lessee must remove moveable improvements and rehabilitate the area to the satisfaction of the Minister administering the Land Act 1994 within three (3) months from the date of forfeiture, surrender or expiry of the lease.

A91 If the lessee fails to remove the improvements and rehabilitate the area as detailed in Condition A90 above, the Minister administering the Land Act 1994 can remove the improvements and rehabilitate the area and is hereby authorised to do whatever is necessary to effect the said removal and rehabilitation. The said Minister may recover from the lessee the total cost incurred in the said removal and rehabilitation.

C342 The lessee must comply with any lawful requirements of the Minister administering the Land Act 1994 and the Isaac Regional Council.

C391 Upon forfeiture, surrender or expiry of the lease, the lessee must remove from the leased land all cattle owned by the lessee. Any cattle not removed from the leased land within three (3) months from the date of forfeiture, surrender or expiry of the lease, will become the property of the State and maybe disposed of or otherwise dealt with as the Minister administering the Land Act 1994 may determine. The lessee has no right to compensation or any claim against the State in respect of the loss of ownership of any cattle.
CONDITIONS

F46 The lessee must from commencement of the lease and to the satisfaction of the Minister administering the Land Act 1994, fence the leased land, with a good and substantial stock proof fence and must thereafter maintain the fence in a good and substantial state of repair.

H127 The lessee must, at all times during the currency of the lease, allow officers of the Departments administering the Forestry Act 1959 and administering the Land Act 1994, their employees and their servants, free and unrestricted access to, from and across the leased land.

I66 The lessee indemnifies and agrees to keep indemnified the Minister administering the Land Act 1994, and the State of Queensland, Crown Instrumentalities, local governments and other Statutory bodies (the "Indemnified parties") against all actions, suits, proceedings, claims, demands, costs, losses, damages and expenses ("Claim") arising out of or in any way connected to or resulting from the granting of this lease to the lessee or which is connected to or resulting from the lessees' use and occupation of the leased land (all of which are referred to as "the indemnified acts or omissions") save to the extent that the Claim arises as a result of any negligent act or omission of the Indemnified parties, however, any negligent act or omission of one of the Indemnified parties does not negate the indemnity to any of the other Indemnified party/ies. The lessee hereby releases and discharges the Indemnified parties from any Claim relating to the indemnified acts or omissions which may be made against the Indemnified parties.

L110 The lessee must from commencement of the lease, to the satisfaction of the Minister administering the Land Act 1994, maintain improvements on the leased land in a good and substantial state of repair.

ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by Lease No. 40067982
2. RESUMPTION EASEMENT No 602806112 (R1035) 07/04/1986
EASEMENT PURSUANT TO PROCLAMATION DATED 16TH JANUARY, 1986
UNDER SECTION 306 OF THE LAND ACT 1962–1985 OVER AN AREA OF
2299 SQUARE METRES AS SHOWN AS EASEMENT G ON PLAN GV233 AND
OVER AREAS OF 4.356 HECTARES, 1.427 HECTARES, 10.905
HECTARES, 799 SQUARE METRES, 6.811 HECTARES AND 8.365
HECTARES AS SHOWN AS EASEMENTS A, B, C, D, E AND F RESPECTIVELY
ON PLAN GV158 DEPOSITED IN THE DEPARTMENT OF MAPPING AND
SURVEYING FOR THE PURPOSE OF ELECTRICAL WORKS (TRANSMISSION
LINE) IS HEREBY RESUMED AND SHALL VEST IN THE
QUEENSLAND ELECTRICITY COMMISSION
AS FROM 18TH JANUARY, 1986.

3. TRANSFER No 703437134 07/07/1999 at 08:08
RESUMPTION EASEMENT: 602806112 (R1035)
QUEENSLAND ELECTRICITY TRANSMISSION CORPORATION LIMITED
A.C.N. 078 849 233

4. LAND MANAGEMENT AGREEMENT No 715676314 26/03/2014 at 10:48
In accordance with the Land Act 1994

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UNREGISTERED DEALINGS - NIL

Caution - Charges do not necessarily appear in order of priority

** End of Current State Tenure Search **

Information provided under section 34 Land Title Act (1994) or
section 281 Land Act (1994)

COPYRIGHT THE STATE OF QUEENSLAND (DEPT OF NATURAL RESOURCES AND MINES) [2017]
Requested By: D-ENQ CITEC CONFIRM
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Appendix 4.2 Consent of Overlapping EPC Holders
This is a template form and is not an approved form. You may complete the original of this form and submit with another approved form using MyMinesOnline.

Refer to the Permit application, Permit administration guide, Permit renewal guide or any other Department guide for assistance. Please use a pen, and write neatly using BLOCK LETTERS. If insufficient space anywhere on this form, please attach a separate document.

This form is to provide written consent of all holders to an activity or transaction relating to the permit.

1. Name of holder(s)

Company name / surname: Fitzroy (CQ) Pty Ltd
Given names: ACN/ARBN: 103902389
(if individual):

Company name / surname: Nebo Central Coal Pty Ltd
Given names: ACN/ARBN: 079942377
(if individual):

Company name / surname: 
Given names: ACN/ARBN: 
(if individual):

Company name / surname: 
Given names: ACN/ARBN: 
(if individual):

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3. Consent particulars

- I/we give our consent to the lodgement/submission of an application or activity on the above listed permits held by me/us.

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<th>Later development plan</th>
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4. Declaration of holder/s

- I/we hereby consent to the lodgement/submission of an application or activity for the above mentioned resource permit

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Disclaimer
The Queensland Government is collecting information provided on this form under the Mineral Resources Act 1989 (MRA) Petroleum and Gas (Production and Safety) Act 2004 (P&G), Petroleum Act 1923 (PET), Geothermal Energy Act 2010 (GEA), Greenhouse Gas Storage Act 2009 (GHG) and Mineral and Energy Resources (Common Provisions) Act 2014 (MERCP). This information is authorised by the provisions under this legislation. Some or all of this information may be provided to other agencies of the Queensland Government to make register searches, extracts or copies under section 199 of the MERCP, or to make other approvals as required under the Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.
Ironbark No.1 Coal Mine Project

CSG Statement and Assessment Criteria

25 October 2017
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1 Introduction

1.1 Background
Fitzroy (CQ) Pty Ltd and Nebo Central Coal Pty Ltd (as 60%-40% joint applicants) (Applicants) propose to
develop the Ironbark No. 1 Coal Mine Project (the Project). The project was formerly known as the
Ellensfield Coal Project. This mining lease application (MLA) is made in support of the Project and seeks
a Section 234(1)(a) mining lease under the Mineral Resources Act 1989 (Qld) (MR Act).

The Project consists of an underground longwall coal mine with the capacity to produce up to 6Mtpa Run
of Mine (ROM), however the IDP contemplates an average production rate of 2.6Mtpa ROM with a peak
of 4.00Mtpa in Year 5. This volume of ROM production will yield an average of 2.1Mt product coal per
annum with a peak of 3.46Mtpa in Year 5. The mine will produce both export coking and thermal coals
over the Project’s life of approximately 20 years. Longwall production will commence in Year 4. The
Project is located approximately 30km east of Moranbah and 125km south-west of Mackay in Central
Queensland (Figure 1). The relevant local authority is the Isaac Regional Council.

The Applicants’ MLA aligns with Section 234(1)(a) mining lease for the Project, located over its
prerequisite tenements’ Exploration Permit for Coal (EPC) 722, 667, 951 and 1036.

The MLA area also overlaps with a petroleum pipeline (PPL) and one petroleum exploration lease, as
follows:

- PPL 2016 (Arrow Bowen Pipeline Pty Ltd)
- ATP 1103 (CH4 Pty Ltd)

1.2 Scope of this Document
This document provides the CSG Statement and CSG Assessment Criteria to inform statutory decisions
relating to:

- whether to grant the MLA;
- the conditions or provisions of any grant;
- the acceptability of the development plan;
- whether to grant the MLA over an Authority to Prospect (ATP).

In addition, the CSG assessment criteria are used to inform statutory decisions in relation to:

- whether to give preference to petroleum development;
- in determining the conditions and term of the mining lease;
- in approving the development plan for the MLA.

1.3 Legislative Requirements of CSG Statement and CSG Assessment Criteria
Where a proposed mining lease overlaps an ATP, the MLA must be supported by a CSG Statement and
information that addresses the CSG Assessment Criteria. Sections 318AP(1)(a) and 318AP(2) of the
Mineral Resources Act 1989 (Qld) (MR Act) set out the content requirements for a CSG Statement and the
CSG Assessment Criteria respectively, as detailed in Table 1 and Table 2.

In preparing this document, the Applicants have relied on the Guidelines for preparing CSG statements
and addressing the CSG assessment criteria as provided in the Development Plans and Works Programs
Guide (DNRM, 2014). Where some of the information overlaps between the matters addressed in the CSG
Statement and CSG Assessment Criteria then a cross-reference is provided, rather than repeating the
information.
Table 1 - CSG Statement Legislative Requirements

<table>
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<th>Requirement</th>
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<td>318AP(1)(a)(ii)</td>
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Table 2 - Information Required for CSG Assessment Criteria

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<td>Effect of proposed timing and rate of mining and the development of petroleum</td>
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<td>318AP(2)(c)(v)</td>
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2 Gas Content within Target Coal Seams

Samples from nine surface boreholes have been tested to date by the Applicants. Of the nine boreholes drilled for gas testing, the gas content has been measured in the Leichhardt and Vermont Seams in each borehole and in four of the nine boreholes for the Girrah Seam. There is a general increase in gas content with depth for all seams. The correlation between seam depth and gas content is high for the Leichhardt Seam, whereas the Vermont and Girrah Seams present greater variability.
Across the project area, the measured gas content at sample ash varies from 0.6 to 13.9 m$^3$/t for the Leichhardt Seam, from 5.4 to 13.6 m$^3$/t for the Vermont Upper Seam, from 4.7 to 13.8 m$^3$/t for the Vermont Lower Seam, and at a 40% ash from 8.8 to 11.2 m$^3$/t for the Girrah Seam. Gas composition is predominately methane.

2.1 Gas Desorption Rate
Plotting gas content at sample ash against Desorption Rate Index (DRI) for the Leichhardt Seam samples indicates a consistent desorption characteristic and an outburst threshold limit determined as 7.2m$^3$/t at an average seam composition of 99% methane. The majority of the Project area, except for the northernmost bord and pillar panels and associated mains, is at levels above this threshold and will require pre-drainage and outburst precautions.

2.2 Gas Adsorption Isotherms
Methane adsorption isotherm parameters have been defined for the Leichhardt Seam for samples taken from three boreholes. Isotherm properties indicate a volume and pressure of $23m^3$/t and 1,930kPa respectively, as shown in Table 3.

The seam temperature gradient has been defined using borehole temperature tools. Temperature affects gas adsorption capacity and as such is factored into the gas reservoir model. Reservoir temperature increases with depth at a rate of approximately 0.26°C / 10m per the equation:

- Reservoir Temperature (°C) = (depth x 0.0275) + 24.724

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<th>Average Depth (m)</th>
<th>Test Temperature (°C)</th>
<th>Langmuir Volume at 20°C, 1 atm (m$^3$/t) (as analysed)</th>
<th>Langmuir Pressure abs (kPa)</th>
<th>Moisture after isotherm testing (%)</th>
<th>Ash (% ad)</th>
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### 2.3 Permeability

Three permeability measurements in the Leichhardt and Vermont Seams and one in the Girrah Seam have been undertaken in boreholes EFO091SP, EFO043SP and EFO005SP. The permeability of the Leichhardt Seam measured at 0.71mD at a depth of 314m, 0.049mD at 260m and 1.5mD at 151mD respectively. The permeability of the Vermont Seam measured at less than 0.1mD at a depth of 375m, 0.1mD at 335m and 1.16mD at 227m respectively. The permeability of the Girrah Seam measured at less than 0.02mD at a depth 379m. Results are depicted in Figure 1.

These test results indicate a low permeability, particularly in the lower seams. In comparison, the Carborough Downs operations have been drilling and draining gas for over 10 years. Currently the operation has over 32 active Surface to Inseam (SIS) wells successfully producing gas from areas of similar permeability and depth to the requirements at the Project.

There is some correlation between log permeability and depth at EFO005SP and EFO043SP, as would be expected if a normal stress – depth relationship exists in both locations. This suggests that drainage and rib emission rates will be higher in shallower (<200m) horizons but decreasing in deeper horizons. These permeability values do not change the fact that pre-drainage is required, only likely rates and necessary lead times will vary.

![Permeability vs Depth Graph](image)

**Figure 1 - The Project and Other Permeability Data**

If both gas content and permeability values are higher in shallow workings, as is indicated by available data sets, then the greatest risk to production will arise in initial development panels that have not been adequately pre-drained. With consideration of the difficulty of pre-draining during the initial development phase, this suggests surface pre-drainage techniques as being the most appropriate.

### 2.4 Gas Reservoir Size

Gas reservoir size has been calculated at 90m$^3$/m$^2$ for the Leichhardt Seam, up to 60m$^3$/m$^2$ in the Vermont Upper Seam and up to about 30 m$^3$/m$^2$ in the Vermont Lower Seam.

The Gas-in-Place for the Leichhardt Seam is estimated at 2,026Mm$^3$ and for the Vermont Upper and Lower Seams, 1,237Mm$^3$ and 720Mm$^3$ respectively.
2.5 Gas Saturation

Gas saturation is the proportion of in-situ measured gas content to the total adsorption capacity at reservoir pressure. Gas saturation for the Project was determined from the gas adsorption isotherms, gas content and reservoir pressure. Seam isotherms were adjusted at each of the gas boreholes for seam ash and temperature. Reservoir pressure was calculated from depth of cover contours and water table data.

Excluding the northernmost bord and pillar panels and associated mains, the calculated gas saturation levels for the Leichhardt Seam range from 84% to 100%, averaging 96%. Gas saturation levels in the Vermont Upper Seam have been calculated to be from 65% to 95% and for the Vermont Lower Seam from 75% to 100%.

3 CSG Statement

3.1 Assessment of the likely effect of proposed coal mining on the future development of petroleum production from the land

Coal mining is proposed to occur within the overlap area of the MLA with ATP1103. Mining activities will access or release incidental CSG. The utilisation of this incidental CSG is considered to be an important component in the development of the Project. The Holders of ATO1103, Arrow Energy, have expressed interest in developing the ATP1103 and presently have two pilot wells in production on the MLA.

The Project will require pre-drainage of coal seam gas to be undertaken prior to longwall mining. This is required as a matter of safety and health working conditions (outburst control). Drainage will involve the progressive construction and rehabilitation of access surface tracks, boreholes and gas pipelines over the life of the Project.

To mitigate the likely effect of coal mining on the future development of petroleum production from the land, the Applicants will comply with the following mandatory requirements set out under Section 117 of the Mineral and Energy Resources Common Provisions Act 2014:

- give 10 business days’ notice to the ATP holder (CH4 Pty Ltd) that the MLA has been lodged;
- exchange required information with the overlapping ATP holder;
- comply with Ministerial direction about agreed joint development plans and requests for information (Section 157-160).

To date, the Applicants and Arrow have held two meetings regarding the Project with the outcome of supplying information including:

- The Project mining schedule;
- The Project mining rates;
- Arrow SIS pilot program production results;
- Exploration data;
- Gas contours.

At the time of writing, Arrow is to respond with intent on working with the Applicants on co-development of the resources. In the event that Arrow Energy does not pursue the grant of a PL over ATP1103, the Applicants will endeavor to extract and utilize the gas on site for power generation. The Applicants would also seek offsite consumers or uses for any surplus gas to ensure that the economic value of the resource is realized for the State. In conclusion, no material adverse effects are expected on current or future petroleum resources.
3.2 Technical and commercial feasibility of coordinated petroleum production and coal mining from the land

Arrow and the Applicants already have an existing relationship and a co-development arrangement at the Carborough Downs underground mine, located adjacent to this MLA. The working model and arrangement between both parties will be the building blocks for the utilisation of incidental coal seam gas at the Project site. Discussions have already begun between both parties with exchange of data having already taken place. Coordination is considered entirely feasible, both commercially and technically. Refer to Appendix 10.1 – Letter of Support - Arrow.

4 CSG Assessment Criteria

4.1 The initial development plan requirements
The requirements of Section 318AP(2)(a) are dealt with in Section 3 above and in the Initial Development Plan (IDP) that accompanies the MLA (refer to Attachment 7: Initial Development Plan). All matters of relevance to the IDP are discussed within Attachment 7.

4.2 The legitimate business interests of the application and the authority to prospect holder (the parties)
The Applicants, as holders of the EPCs underpinning the MLA, have an obligation under Section 181 of the MR Act to undertake activities that result in the evaluation and economic development of the coal resource within its tenements. The Applicants have complied with the work program for all its EPCs, following consultation with the DNRM, and now propose to develop these tenements into a production lease. The Applicants have priority over all other persons to apply for an ML relating to the EPC areas.

The Applicants note that at the time of this application being lodged, there are no petroleum leases (PL’s) or applications for a petroleum lease in the MLA area. The Applicants commit to continue consultation with any overlapping tenement holder in relation to the MLA should any PLs be granted. Arrow and the Applicants already have an existing relationship and working model to develop each party’s business interests concurrently, if required.

4.3 The effect of the proposed mining lease on the future development of petroleum resources in the land
Examples of the above include the following:

i. The proposed timing and rate of coal or oil shale mining, and the development of petroleum from the land

The Project consists of an underground longwall coal mine with the capacity to produce up to 6Mtpa Run of Mine (ROM), however the IDP contemplates an average production rate of 2.6Mtpa ROM with a peak of 4.00Mtpa in Year 5. This volume of ROM production will yield an average of 2.1Mt product coal per annum with a peak of 3.46Mtpa in Year 5. The mine will produce both export coking and thermal coals over the Project’s life of approximately 20 years. Longwall production will commence in Year 4. The Applicants are not aware of any immediate proposal to develop petroleum from the MLA area. Thus, no effects are expected on the development of petroleum from the land.

ii. The potential for the parties to make a coordination agreement about (A) coal or oil shale mining and any incidental coal seam gas mining under the proposed mining lease; and (B) petroleum production under any future petroleum lease over the land

Refer to the CSG Statement in Section 3.
iii. The economic and technical viability of the concurrent or coordinated coal or oil shale mining and the development of any petroleum from the land

Refer to the CSG Statement in Section 3.

iv. The extent, nature and value of coal or oil shale mining and the development of any petroleum in the land

The Applicants have conducted coal resource investigations within the MLA area to determine the extent, nature and value of the coal proposed to be mined. This information is presented in Sections 11.2 and 11.3 of the IDP. Specific details about the gas reserves within the MLA area are provided above in Section 2.

Part of the project proposal and subject to the resolution of the overlapping Petroleum tenure, the Project may seek to construct an onsite 20MW gas-fired power station within the MLA to utilise coal seam methane from the gas pre-drainage system. This will then form the primary source of power for the Project, with back-up provided by the 66kV line from CDCM and diesel generators, as required. The electricity generated by the gas-fired power station will be for onsite use only. Thus, the gas drained as part of the Project will be utilised and no net resource loss should occur to the State.

4.4 The public interest in coal or oil shale mining and petroleum production from the land, having regard to the public interest

Coal Mining

i. Government Policy

This information is provided in Section 12.1 of the IDP.

ii. Value of commodity production (including time value)

This information is provided in Section 12.2 and 12.3 of the IDP.

iii. Employment creation

This information is provided in Section 12.2 of the IDP.

iv. Total return to the State and Australia

This information is provided in Section 12.2 of the IDP.

v. Social impacts

This information is provided in Section 2 of the IDP.

vi. The overall economic benefit for the State, or part of the State, in the short and long term

This information is provided in Section 12.1 and 12.2 of the IDP.

Petroleum Production

As noted throughout this document, in the absence of any current petroleum leases or petroleum lease applications for in the MLA area, it is reasonable to assume that the public interest considerations would be negatively impacted if this coal mining Project was precluded from proceeding on the basis that coal mining would significantly affect future petroleum production, particularly given the readiness of the Applicants to proceed. Furthermore, coal seam methane from the gas pre-drainage system is considered a potential back up source of power for the Project. The Applicants and Arrow are already in discussions
regarding concurrent production activities. Therefore, no negative impact to the public interest is predicted.

No effects on production rates at any existing PLs surrounding the MLA will occur given the separation distances and different target coal seams between the Applicants and surrounding CSG companies.

4.5 If the proposed mining lease is to be granted for the purpose associated with, arising from, or promoting the activity of mining, a reference to mining in the land includes a reference to mining in other land associated with the lease

The Applicants are seeking a 234(1)(a) mining lease to produce coal. No associated mining leases are sought, such as a 234(1)(b) mining lease. This section is not applicable to the MLA.
16 October 2017

Mr Andrew Vella
Project Manager – Ironbark No.1 & Broadlea
Level 14/12 Creek Street
Brisbane Qld 4000

Dear Andrew

STATUS OF IRONBARK NO.1 AND ATP1103 OVERLAP

Arrow CSG (ATP 364) Pty Ltd (“Arrow CSG”), CH4 Pty Ltd (“CH4”) and AGL Energy Ltd (“AGL”) are the registered holders of Authority to Prospect (“ATP”) 1103. CH4 and Arrow CSG are 100% wholly owned subsidiaries of Arrow Energy Pty Ltd (“Arrow”). AGL Energy Limited has appointed Arrow as operator of ATP1103.

Fitzroy (CQ) Pty Ltd and Nebo Central Coal Pty Ltd (“Fitzroy”) are the registered holders of Exploration Permit for Coal 667, 722, 951 and 1036, collectively the “Coal Tenements”.

The area of land that is overlapped by ATP 1103 and the Coal Tenements is referred to as the “Ironbark No.1 Overlap Area”. Arrow confirms that it is supportive of the future application of Mining Leases (“ML”) within Ironbark No.1 Overlap Area. Arrow notes that Mineral and Energy Resources (Common Provision) Act 2014 (Qld) (“MERCP”) will apply to this overlap area and consent from Arrow and AGL is not required for the grant of the ML to Fitzroy.

To date, Arrow and Fitzroy have been able to conclude detailed coordination arrangements and co-development agreements for other tenure overlaps within Queensland. It is Arrow’s view that the application of the MERCP framework to this overlap will continue to build upon the existing relationship between Arrow and Fitzroy in optimising both the gas and coal resource in this overlap.

Arrow looks forward to continue to work with Fitzroy to facilitate co-development of coal and coal seam gas resources within the Ironbark No.1 Overlap Area, by actively discussing their respective operations and proposed plans. This will allow the parties to consider the most suitable co-ordination relationship covering the Ironbark No.1 Overlap Area, to ensure the optimising of both the gas and coal resources.

Yours sincerely

Steve Moore
Overlapping Tenure Specialist